



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2010-11/DGM(SO)/EAC/02/59 ISSUE DATE 29.03.11
DUE DATE 06.04.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 14.02.2011 to 20.02.2011. (Week No.47/F.Y. 2010-11)

Sir,

Please find herewith with the Statement of UI charges for the Week-47/FY-2010-11 covering the period 14.02.2011 to 20.02.2011 . The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & futher communication vide. letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

f/-

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 14.02.2011 to 20.02.2011(week No. 47/ FY 10-11)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdraw 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdraw 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
07.02.2011 to 13.02.2011(Week 46/10-11)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
14	32.430219	27.763027	-4.667192	-77.67396	-68.33381	0.00000	0.00000	-77.67396
15	33.769735	28.296723	-5.473012	-95.77745	-86.94900	0.00000	0.00000	-95.77745
16	33.057434	28.217945	-4.839489	-89.75621	-80.41875	0.00000	0.00000	-89.75621
17	30.953000	29.075342	-1.877658	-45.31094	-38.21946	0.08168	0.00000	-45.22926
18	33.113633	28.929132	-4.184501	-141.98537	-114.41295	2.99170	0.00000	-138.99367
19	32.106695	26.903672	-5.203023	-173.34684	-145.21757	1.36052	0.00000	-171.98632
20	29.395173	26.982279	-2.412894	-69.41993	-54.04335	1.93347	0.00000	-67.48646
	224.825889	196.16812	-28.657769	-693.27070	-587.59489	6.36737	0.00000	-686.90333

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 14.02.2011 to 20.02.2011(week No. 47/ FY 10-11)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	1.92208	0.00000	-0.37930	-2.30138	-2.27713	0.04951	0.00000	-2.25187
2	RPH	0.00000	7.90976	-45.11545	-37.20569	-37.86450	-0.08233	0.00201	-37.28601
3	G.T.STN.	5.26959	0.00000	-1.18332	-6.45291	-6.56239	0.00000	0.00000	-6.45291
	IPGCL	7.19167	7.90976	-46.67807	-45.95998	-46.70402	-0.03282	0.00201	-45.99079
4	PRAGATI GT	26.91323	0.00000	-5.41711	-32.33034	-32.87780	0.00000	0.00000	-32.33034
5	BAWANA	17.86554	0.00000	0.00000	-17.86554	-17.86554	0.00000	0.00000	-17.86554
	PPCL	44.77877	0.00000	-5.41711	-50.19588	-50.74334	0.00000	0.00000	-50.19588
6	BTPS	54.22987	0.00000	-11.56406	-65.79393	-59.59468	6.06728	0.00000	-59.72665
7	BYPL	78.97047	0.00000	-21.22061	-100.19108	-100.99482	0.66824	0.00000	-99.52284
8	BRPL	47.69103	0.00000	-19.49723	-67.18826	-68.49651	0.26139	0.29655	-66.63032
9	NDPL	47.18263	0.00000	-55.16282	-102.34546	-105.06486	1.47816	0.00000	-100.86730
10	NDMC	171.98696	0.00000	-30.50028	-202.48724	-202.20906	1.88071	0.00000	-200.60653
11	MES	44.30308	0.00000	-8.43842	-52.74150	-53.09604	0.32108	0.00000	-52.42042
	TOTAL	496.33448	7.90976	-198.47861	-686.90333	-686.90333	10.64404	0.29857	-675.96072

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 14.02.2011 to 20.02.2011(week No. 47/ FY 10-11)

ABSTRACT OF UTILITY-WISE UI CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.25187	0.00000	-2.25187
2	RPH	37.28601	0.00000	-37.28601
3	G.T.STN.	6.45291	0.00000	-6.45291
	IPGCL	45.99079	0.00000	-45.99079
4	PRAGATI GT	32.33034	0.00000	-32.33034
5	Bawana	17.86554	0.00000	-17.86554
	PPCL	50.19588	0.00000	-50.19588
6	BTPS	59.72665	0.00000	-59.72665
7	BYPL	99.52284	0.00000	-99.52284
8	BRPL	66.63032	0.00000	-66.63032
9	NDPL	100.86730	0.00000	-100.86730
10	NDMC	200.60653	0.00000	-200.60653
11	MES	52.42042	0.00000	-52.42042
12	Regional UI NRPC	0.00000	686.90333	686.90333
13	Pool balance due to additional UI	0.29857	0.00000	-0.29857
14	Pool balance due to capping of Generator & U/D Discom	10.64404	0.00000	-10.64404
	TOTAL	686.90333	686.90333	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



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UI Account for the period 14.02.2011 to 20.02.2011(week No. 47/ FY 10-11)

Avg Trans. Loss in the STU during the period of A/c	1.32
(i) Actual drawal from the grid in MUs	196.16812
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	17.334968
(b) GT	25.488247
(c) Pargati	49.253622
(d) BTPS	92.965800
(e) Bawana	0.917127
Total	185.959764
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	382.127884
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	113.472755
(b) BRPL	152.341214
(c) BYPL	86.730506
(d) NDMC	20.657784
(e) MES	3.815214
(f) IP	0.072918
Total	377.090391
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.037493
(vi) Trans. Loss((v)*100/(iii)) in %	1.32

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
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UI Account for the period 14.02.2011 to 20.02.2011(week No. 47/ FY 10-11)

A) UI FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	17.470977	15.877362	-1.593615	-15.455532	-18.30249	0.00000	0.00000	-18.30249
15-Feb-11	16.894598	15.971643	-0.922955	-5.994056	-6.71496	0.00000	0.00000	-6.71496
16-Feb-11	15.330484	15.692651	0.362167	10.775864	0.60868	0.00000	0.00000	0.60868
17-Feb-11	15.575000	16.668644	1.093644	22.117069	12.80758	0.04597	0.00000	12.85354
18-Feb-11	17.148538	17.478162	0.329624	7.567570	-12.93912	0.18818	0.00000	-12.75094
19-Feb-11	17.211852	16.217362	-0.994490	-26.818392	-32.01042	0.33637	0.00000	-31.67405
20-Feb-11	18.001225	15.566931	-2.434294	-37.896995	-45.79473	0.90765	0.00000	-44.88708
Total	117.632674	113.472755	-4.159919	-45.704472	-102.34546	1.47816	0.00000	-100.86730

B) UI FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	22.492347	21.734140	-0.758206	-11.42850	-13.53367	0.00000	0.00000	-13.53367
15-Feb-11	22.635320	21.917031	-0.718288	-12.80055	-14.34007	0.00000	0.00000	-14.34007
16-Feb-11	22.395935	21.983713	-0.412222	-4.81456	-5.48954	0.00000	0.00000	-5.48954
17-Feb-11	22.010594	22.071374	0.060780	6.53811	3.79398	0.00000	0.00000	3.79398
18-Feb-11	23.187147	22.317188	-0.869958	-18.04875	-22.23368	0.18075	0.29655	-21.75637
19-Feb-11	22.427335	21.929515	-0.497820	-17.36456	-20.56465	0.08064	0.00000	-20.48401
20-Feb-11	19.680538	20.388250	0.707713	10.48918	5.17937	0.00000	0.00000	5.17937
Total	154.829216	152.341214	-2.488002	-47.429636	-67.18826	0.26139	0.29655	-66.63032

C) UI FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	12.251576	12.243979	-0.007597	-1.75240	-2.07519	0.00000	0.00000	-2.07519
15-Feb-11	13.287775	12.021567	-1.266208	-26.55326	-29.74682	0.00000	0.00000	-29.74682
16-Feb-11	12.818170	12.346387	-0.471783	-13.99824	-15.96071	0.00000	0.00000	-15.96071
17-Feb-11	12.707616	12.679377	-0.028239	-0.53965	-0.68963	0.00000	0.00000	-0.68963
18-Feb-11	13.431248	12.791764	-0.639484	-18.44498	-22.98815	0.40312	0.00000	-22.58503
19-Feb-11	13.397738	12.558358	-0.839380	-29.22049	-34.75806	0.26512	0.00000	-34.49294
20-Feb-11	10.919104	12.089074	1.169970	12.20679	6.02749	0.00000	0.00000	6.02749
	88.813226	86.730506	-2.082720	-78.302229	-100.19108	0.66824	0.00000	-99.52284

DELHI TRANSCO LTD.
 State Load Despatch Centre
 UI Account for the period 14.02.2011 to 20.02.2011(week No. 47/ FY 10-11)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	4.046044	3.088852	-0.957192	-16.77653	-19.86682	0.00000	0.00000	-19.86682
15-Feb-11	4.697828	3.176809	-1.521018	-24.85285	-27.84190	0.00000	0.00000	-27.84190
16-Feb-11	5.636601	2.779515	-2.857086	-46.60360	-53.13717	0.00000	0.00000	-53.13717
17-Feb-11	3.978505	3.114307	-0.864198	-17.04320	-22.29779	0.40539	0.00000	-21.89240
18-Feb-11	4.127518	3.103409	-1.024108	-27.57877	-34.94766	1.07499	0.00000	-33.87268
19-Feb-11	3.962436	2.808850	-1.153586	-28.76678	-34.01124	0.08529	0.00000	-33.92595
20-Feb-11	3.017154	2.586039	-0.431115	-8.48450	-10.38465	0.31504	0.00000	-10.06961
Total	29.466086	20.657784	-8.808302	-170.106249	-202.48724	1.88071	0.00000	-200.60653

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	0.905081	0.527775	-0.377306	-5.04403	-5.97315	0.00000	0.00000	-5.97315
15-Feb-11	0.905081	0.533868	-0.371213	-4.55416	-5.10188	0.00000	0.00000	-5.10188
16-Feb-11	0.905081	0.508485	-0.396596	-5.68861	-6.48612	0.00000	0.00000	-6.48612
17-Feb-11	0.888320	0.576989	-0.311331	-5.85778	-7.55132	0.05131	0.00000	-7.50000
18-Feb-11	0.962347	0.576895	-0.385452	-9.19306	-11.44844	0.19357	0.00000	-11.25487
19-Feb-11	0.962696	0.561935	-0.400761	-8.68727	-10.28723	0.03949	0.00000	-10.24774
20-Feb-11	0.888320	0.529267	-0.359053	-4.95709	-5.89336	0.03671	0.00000	-5.85665
Total	6.416927	3.815214	-2.601713	-43.981994	-52.74150	0.32108	0.00000	-52.42042

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	0.024000	0.012798	-0.011202	-0.17701	-0.20961	0.00000	0.00000	-0.20961
15-Feb-11	0.024000	0.012936	-0.011064	-0.16555	-0.18546	0.00000	0.00000	-0.18546
16-Feb-11	0.024000	0.012679	-0.011321	-0.19210	-0.21903	0.00000	0.00000	-0.21903
17-Feb-11	0.024000	0.008243	-0.015757	-0.33392	-0.44157	0.01162	0.00000	-0.42995
18-Feb-11	0.024000	0.008706	-0.015294	-0.39566	-0.51298	0.02493	0.00000	-0.48804
19-Feb-11	0.024000	0.008698	-0.015302	-0.35921	-0.42651	0.00260	0.00000	-0.42391
20-Feb-11	0.024000	0.008856	-0.015144	-0.24913	-0.30622	0.01035	0.00000	-0.29587
	0.168000	0.072918	-0.095082	-1.872572	-2.30138	0.04951	0.00000	-2.25187

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 14.02.2011 to 20.02.2011(week No. 47/ FY 10-11)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	3.632000	3.700153	0.068153	-1.04560	-1.23820	0.00000	0.00000	-1.23820
15-Feb-11	3.623750	3.669797	0.046047	-0.75676	-0.84778	0.00000	0.00000	-0.84778
16-Feb-11	3.244000	3.276306	0.032306	0.00576	0.00033	0.00000	0.00000	0.00033
17-Feb-11	3.589750	3.566096	-0.023654	0.32394	0.18798	0.00000	0.00000	0.18798
18-Feb-11	3.700837	3.768764	0.067927	-1.91677	-2.33780	0.00000	0.00000	-2.33780
19-Feb-11	3.722000	3.768602	0.046602	-1.06098	-1.25070	0.00000	0.00000	-1.25070
20-Feb-11	3.696000	3.738529	0.042529	-0.81918	-0.96674	0.00000	0.00000	-0.96674
Total	25.208338	25.488247	0.279910	-5.269594	-6.45291	0.00000	0.00000	-6.45291

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	2.665650	2.639749	-0.025901	0.49368	-10.04488	0.00000	0.00000	-10.04488
15-Feb-11	2.690400	2.567153	-0.123247	2.02715	-7.35678	0.00000	0.00000	-7.35678
16-Feb-11	2.690400	2.646324	-0.044076	0.84463	0.04771	0.00000	0.00000	0.04771
17-Feb-11	2.690400	2.656604	-0.033796	0.65304	0.39516	-0.02794	0.00000	0.36722
18-Feb-11	2.690400	2.678387	-0.012013	0.32885	-0.63417	-0.03282	0.00201	-0.66498
19-Feb-11	2.690400	2.601746	-0.088654	2.20053	-20.25694	0.00352	0.00000	-20.25342
20-Feb-11	1.302650	1.225805	-0.076845	1.27955	0.64420	-0.02508	0.00000	0.61912
Total	17.420300	17.015768	-0.404532	7.827429	-37.20569	-0.08233	0.00201	-37.28601

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	6.94050	7.02645	0.085950	-2.22453	-2.63429	0.00000	0.00000	-2.63429
15-Feb-11	6.83850	6.92861	0.090108	-2.11534	-2.36975	0.00000	0.00000	-2.36975
16-Feb-11	6.58950	6.80293	0.213432	-3.97901	-4.53685	0.00000	0.00000	-4.53685
17-Feb-11	6.73700	6.95398	0.216976	-5.81261	-7.42801	0.00000	0.00000	-7.42801
18-Feb-11	7.05816	7.30118	0.243018	-7.13948	-8.70769	0.00000	0.00000	-8.70769
19-Feb-11	7.16025	7.32635	0.166098	-3.70213	-4.36412	0.00000	0.00000	-4.36412
20-Feb-11	6.82050	6.91413	0.093630	-1.94014	-2.28963	0.00000	0.00000	-2.28963
Total	48.144410	49.253622	1.109212	-26.913230	-32.33034	0.00000	0.00000	-32.33034

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 14.02.2011 to 20.02.2011(week No. 47/ FY 10-11)

J) UI FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	12.960000	13.028340	0.068340	-3.30747	-3.91672	0.00000	0.00000	-3.91672
15-Feb-11	12.960000	12.869028	-0.090972	-0.23137	-0.25919	0.00000	0.00000	-0.25919
16-Feb-11	12.960000	12.927000	-0.033000	-2.96908	-3.38533	0.00000	0.00000	-3.38533
17-Feb-11	12.720000	13.138908	0.418908	-13.07639	-18.74518	1.59219	0.00000	-17.15299
18-Feb-11	13.780000	14.017500	0.237500	-10.03088	-15.17411	2.41044	0.00000	-12.76367
19-Feb-11	13.785000	14.006808	0.221808	-8.57424	-10.35235	0.20777	0.00000	-10.14459
20-Feb-11	12.720000	12.978216	0.258216	-9.97316	-13.96105	1.85688	0.00000	-12.10417
Total	91.885000	92.965800	1.080800	-48.162592	-65.79393	6.06728	0.00000	-59.72665


k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Feb-11	0.00000	0.00273	0.002727	0.12107	0.12107	0.00000	0.00000	0.12107
15-Feb-11	0.00000	0.04069	0.040691	-1.01285	-1.01285	0.00000	0.00000	-1.01285
16-Feb-11	0.00000	0.10287	0.102873	-1.19818	-1.19818	0.00000	0.00000	-1.19818
17-Feb-11	0.00000	0.39218	0.392182	-5.26045	-5.26045	0.00000	0.00000	-5.26045
18-Feb-11	0.00000	0.26607	0.266073	-7.06988	-7.06988	0.00000	0.00000	-7.06988
19-Feb-11	0.00000	0.12676	0.126764	-3.70410	-3.70410	0.00000	0.00000	-3.70410
20-Feb-11	0.00000	-0.01418	-0.014182	0.25885	0.25885	0.00000	0.00000	0.25885
Total	0.00000	0.917127	0.917127	-17.865539	-17.86554	0.00000	0.00000	-17.86554

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

